

REQUEST FOR PROPOSAL
NO. 09002 **As Amended**

POWER PURCHASE FROM
SMALL RENEWABLE ELECTRIC GENERATION PROJECT(S)

NEBRASKA PUBLIC POWER DISTRICT
P.O. BOX 499
COLUMBUS, NEBRASKA 68602-0499

May 19th, 2009

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1.0 INTRODUCTION

Nebraska Public Power District (District) is engaged in the generation, transmission, and distribution of electrical energy to wholesale and retail customers. The District and its Wholesale Customers provide electricity to retail customers in all or parts of 91 of Nebraska's 93 counties. The District's Wholesale Customers' contractual agreements allow Wholesale Customers to purchase the output from small Public Utility Regulatory Policy Act (PURPA) Qualifying Facilities of less than two (2) megawatts (MW) in size. Qualifying Facilities are electrical generation facilities powered by renewable resources (wind, solar, biomass, land fill gas, and hydro) as well as generation from improved efficiency (cogeneration) and recovery of waste heat.

The District or its Wholesale Customers (Purchasers) intend to enter into negotiations with successful Respondents to this Request for Proposal (RFP). The Purchasers seek proposals ("Proposals") from Respondents to provide electric generation capacity, energy, and the associated environmental attributes from PURPA Qualifying Facilities, each sized less than ten (10) MW but greater than the maximum size allowed in the interconnecting utility's Net Metering Policy. The District's maximum size allowed for net metering is 25 Kilowatts (kW). The Wholesale Customer's maximum size allowed for net metering may vary by Customer.

The District will be the potential Purchaser for projects with a nameplate capacity from two megawatts to less than ten megawatts and either the District or its Wholesale Customer can be the potential Purchaser for projects with a nameplate capacity of less than two (2) MW but greater than the nameplate capacity allowed for in the interconnecting utility's Net Metering Policy.

The Purchasers will consider the following resources under this RFP:

- Wind
- Solar
- Biomass – Includes methane recovery
- Low Head Hydro or Existing Hydro Efficiency Improvements
- Cogeneration via waste heat utilization or efficiency improvements

Less than ten (10) MW are to be provided at each location for the above listed Project options.

If Respondents wish to provide Proposals for multiple Projects, Respondents must include a separate Proposal for each location.

It is the Purchasers' intent that the generation facility(ies) be operational on or before December 1, 2010. The actual in-service date will be subject to negotiations.

This document is a Request for Proposal (RFP) for the purchase of electricity generated from small (<10 MW and larger than the maximum size allowed for Net Metering, as described above) PURPA Qualifying Facilities. **Any questions relating to this RFP should be**

submitted to the attention of the District's Mr. Brent Hofferber via e-mail at blhoffe@nppd.com or by mail at 1414 15th Street, Columbus, NE, 68601.

2.0 PURCHASERS' BACKGROUND

The District is a political subdivision of the State of Nebraska. The management of the District serves under the direction of an eleven (11) member Board of Directors, elected from eleven (11) areas or "districts" within the state. The District's General Office (GO) located in Columbus, Nebraska, includes the corporate management responsible for operations, engineering, environmental affairs, and other corporate functions.

The District sells power at retail and wholesale. The District serves twenty five Public Power Districts and Electric Membership Corporations and fifty Municipalities at wholesale. Each wholesale customer is governed by Directors elected from the area served by the wholesale customer.

The General Firm Power Service contract between the District and its Wholesale Customers provides that the Wholesale customer can purchase the output of a Qualifying Facility of less than two (2) MW of nameplate capacity. Therefore, under this RFP, proposals for generators greater than the interconnecting utility's Net Metering limit and less than two (2) MW will first be considered by the Wholesale Customer that is the interconnecting utility. The Wholesale Customer may choose to defer consideration to the District and in the event of such deferral, the District would then have the options to either enter into negotiations or reject the Respondent's Proposal.

Respondents are strongly encouraged to contact their local utility if they are interested in responding to this RFP.

The output of generators sized from two (2) MW but less than ten (10) MW under this RFP can only be purchased by the District and therefore will only be under consideration by the District.

Additional information on the District's policies on customer generation and power purchases can be found at <http://www.nppd.com/smallscalerenewables/>.

3.0 SCOPE OF WORK

The Purchasers seek proposals ("Proposals") from Respondents to sell energy, capacity and the environmental attributes from projects with nameplate capacity at each location of less than ten (10) MW but greater than the maximum size allowed in the interconnecting utility's Net Metering Policy.

It is the Purchasers' intent that the generation facility(ies) be operational on or before December 1, 2010. The final in-service date will be subject to negotiations.

The Purchasers will consider the following resources under this RFP:

- Wind
- Solar
- Biomass – Includes methane recovery
- Low Head Hydro or Existing Hydro Efficiency Improvements
- Cogeneration via waste heat utilization or efficiency improvements

Less than 10 MW are to be provided at each location for the above listed Project options.

If Respondents wish to provide Proposals for multiple Projects, Respondents must include a separate Proposal for each location.

The energy to be provided under any PPA's resulting from this RFP must be delivered to the utility at the point of generator interconnection with the Purchasers' distribution or transmission systems and identified in the response to this RFP. The associated renewable attributes from the PURPA Qualifying Facilities will be included in the PPA. The Capacity of the facility(ies) may be required to be accredited under Southwest Power Pool requirements.

Responsibilities for all transmission or distribution interconnection costs including the facility step-up transformer and line extension if required will be addressed during negotiations. The Respondent should contact their local utility to estimate interconnection requirements and costs.

The Respondent will be responsible for all costs for the design, procurement, construction, land rights, permitting, and operation and maintenance of the required facilities, including but not limited to office/maintenance shop facilities and local utilities required for successful completion and operation of the generation facility. All Proposals are to include a general description of all such facilities.

Any one-time costs associated with a Proposal, which are obligations under any form of permit or agreement between governmental bodies will be the sole responsibility of the Respondent.

4.0 MANDATORY PROPOSAL SUBMITTAL REQUIREMENTS

The following are the mandatory submittal requirements that Respondents must include with their Proposal(s) in order to be considered for evaluation:

- 4.1 The Respondent must demonstrate site control by providing in their Proposal: (1) evidence of site ownership, (2) an option to purchase the site, or (3) an option for ~~or a long-term~~ lease or easement with a duration not less than the term of the PPA. Such demonstrated site control must be effective on or before ~~June~~August 1, 2009. ~~Land rights~~Site control shall include, but not be limited to: (1) provision for installation and operation of a PURPA Qualifying Facility generator; (2) provision for installation and

operation of any other equipment associated with the Project; (3) provision for installation and operation of a substation if required; (4) provision for installation and operation of an electrical collector system if required; and (5) any other land related agreements pertaining to the Proposal.

- 4.2. The Respondent’s Proposal(s) must include all then known agreements with governmental agencies, such as donation agreement, road maintenance agreement, or a decommissioning agreement, and any federal agency loans, grants, or subsidies or federal loan guarantees shall be complete and included with the Respondent’s Proposal. Respondents will indicate if their proposal is contingent upon a United States Department of Agriculture (USDA) grant and/or loan and the anticipated amount of the grant/loan.
- 4.3 The Respondent’s Proposal(s) must include the completed Respondent Identification as found in Attachment A, the Annual Pricing Sheets as found in Attachment B and the Notice and Request for Approval of Customer Generation Form as found in Attachment C of this RFP. Respondents are strongly encouraged to complete and submit Attachment A as soon as they have determined they are intending to respond to this RFP in order to establish communications with their interconnected utility and the District.

5.0 SCHEDULE

The following table represents the schedule of events associated with this RFP.

Action	Date
Request For Proposal Issued	May 19, 2009
Any Respondent questions regarding this RFP are to be submitted to the attention of the District’s Mr. Brent Hofferber via e-mail at blhoffe@nppd.com or by mail at 1414 15 th Street, Columbus, NE, 68601:	May 19, 2009 – August 1, 2009
Purchasers to provide answer to Respondents questions via e-mail, printed copy, or on the website by approximately:	May 19 – August 5, 2009
Request For Proposals are due:	September 1, 2009
Purchasers to complete initial screening of Proposals and enter into interconnection studies and negotiations for PPA(s) with Respondent(s) by	November 1, 2009
Facilities operational	On or before December 1, 2010

The Purchasers require that one (1) copy of the Respondent’s Proposal(s) be in the possession of the District for review and evaluation no later than 5:00 p.m. CDT, on September 1, 2009. The Purchasers prefer that the Respondent send their proposal(s) in on a Microsoft compatible CD Rom, DVD, or Flash Drive, however, in the event that this is not possible, the Purchasers

will accept a printed copy of the proposal(s). Proposal(s) should be sent to the attention of the District's Mr. Brent Hofferber at 1414 15th Street, Columbus, Nebraska, 68601. The District will notify the local utility of any proposals received in their service area.

It is the Purchasers' intent to have the generation facility(ies) operational on or before December 1, 2010. The final in-service date will be subject to negotiations.

6.0 SELECTION PROCESS

6.1 The selection procedure to be used in selecting the successful Respondent shall consist of the following phases:

- Receive Proposals
- Perform review and evaluation of Proposals
- Perform an evaluation of proposed costs of energy, capacity and environmental attributes from the Project, including interconnection or transmission facilities costs
- Any supplemental information and clarifications of the Proposal provided by the Respondent upon Purchasers' request
- Make determination of a short list of Projects for final negotiations
-

6.2 The primary purpose of the RFP is to; 1) obtain a Proposal which defines the method of generation of energy, the cost of the energy, capacity, and environmental attributes being provided to the Purchasers under a PPA, and 2) outline the data to be provided by Respondents which shall be evaluated by the Purchasers in the selection process. The Proposal(s) is to address the following categories as outlined in Section 7.0, "Evaluation Factors" of this RFP.

1. Section 4.0 - Mandatory Proposal Submittal Requirements
2. Executive Summary
3. Project Organization
4. Managing and Operating Experience
5. Annual and Net Present Value of Purchased Energy
6. Generation Equipment Description
7. Location of Project and Site Description
8. Energy Analysis and Energy Production Projection
9. Historical data if applicable
10. Local Community Siting Issues
11. Project Schedule
12. Regulatory and Environmental Permits/Studies/Compliance
13. State of Nebraska and/or Local Agreements, Contracts or Other Legally Binding Documents
14. Contracts, Financial Encumbrances, Land Options
15. Metering and Data Communications
16. Utility Interconnection Requirements

17. Respondent Support
18. Warranties and Guarantees
19. Environmental Attributes
20. Decommission Requirements
21. Loans, Grants or Subsidies
22. Power Purchase Agreement
23. Term and Pricing
24. Other Information

In all cases, the topic to be discussed should first be stated, followed by a brief but descriptive narrative.

Failure to present the information in the manner requested could be grounds for considering the Proposal as being nonresponsive. Proposal(s) shall be sufficiently complete to avoid the need on the part of the Purchasers to request supporting materials, yet precise, for voluminous information is not desired.

The Purchasers requires that one (1) copy of the Respondent's Proposal(s) be in the possession of the Purchasers for review and evaluation no later than 5:00 p.m. CDT, September 1, 2009. The Purchasers prefer that the Respondent send their proposal(s) in on a Microsoft compatible CD ROM, DVD, or Flash Drive, however, in the event that this is not possible, the Purchasers will accept a printed copy of the proposal(s). Proposal(s) should be sent to the attention of the District's Mr. Brent Hofferber at 1414 15th Street, Columbus, Nebraska, 68601.

The Proposal(s) must remain valid for 150 calendar days after this date.

- 6.3 The Purchasers shall review and evaluate the Proposals. The Purchasers may negotiate with multiple Respondents which may lead into one or more PPAs. However, the Purchasers reserve the right to reject all Proposals.
- 6.4 All Proposals submitted shall be deemed and treated as a Confidential Business Proprietary document of the Respondent and the Purchasers and will not be revealed to the other Respondents or the public.

7.0 EVALUATION FACTORS

The following are factors which shall serve as the basis for evaluating Proposals. Each Proposal shall contain the following sections and the contents as described below. If Respondents plan on submitting a Proposal for multiple Project locations, then each Project location should be described as a separate Project and under a separate Proposal.

7.1 Mandatory Proposal Submittal Requirements

The Respondents shall provide those items as listed in Section 4.0 – Mandatory Proposal Submittal Requirements of this RFP.

7.2 Executive Summary

The Executive Summary section should provide an overall description of the Proposal, including key features. It should include a general description of the location, technology, project design, business arrangements, in-service date, and financing of the proposed generation resource.

7.3 Project Organization

The Purchasers are interested in two (2) areas of Respondent's organization:

Corporate:

Show the corporate organization indicating officers and their relationship to this Project. For companies that are not publicly traded, identify by name the equity owner(s) of the Respondent and the percent equity ownership of each equity owner in the Project.

Project:

Show the Project organization. Indicate by name and show how key Project individuals shall relate within the Project group, and how they shall relate to other support functions to allow the Purchaser's project to get the benefit of all corporate strengths.

7.4 Managing and Operating Experience

The Respondent's Proposal(s) must include any demonstrated experience of managing and operating a generation facility in the United States (U.S.) or have managed and operated a similar facility or associated enterprise of comparable size and complexity, and show that they are authorized to do business in Nebraska.

To show authorization to do business in Nebraska, Respondents should possess a Certificate of Authority from the Nebraska Secretary of State that allows them to transact business in Nebraska and Respondents must have a status of "In Good Standing or Active". If Respondents do not currently have a Certificate of Authority to transact business in Nebraska, Respondents can contact the Nebraska Secretary of State's office to complete the process of obtaining a Certificate of Authority to transact business in Nebraska. If Respondents are unsure if they possess a Certificate of Authority or do not know what their status is, Respondents can go to <https://www.nebraska.gov/sos/corp/corpsearch.cgi?nav-search> and type in their company name to do a search.

If management and/or operations of the Project are to be assigned, then the Respondent must include a copy of the proposed contract with the organization(s) that will provide these services. In addition the Respondent must provide documentation showing the organization has experience of managing and/or operating a generation facility or

similar facility of comparable size and complexity in the United States and are authorized to do business in Nebraska.

7.5 Annual and Net Present Value of Purchased Energy

The Respondent shall supply a detailed estimate of electrical energy production and the cost per megawatt hour (MWh) for energy, capacity and environmental attributes on an annual basis. The Purchasers will evaluate the Project cost using net present value with a 6.50% discount rate.

7.6 Generation Equipment Description

Describe the proposed generation equipment. The information contained in the Respondent's Proposal(s) should include the manufacturer and model of the equipment, the size and number of generators, relevant specific dimensional information that will aid in describing the proposed system and its generating capabilities any other relevant equipment information. In addition, provide a summary of the commercial operating experience of the generating system, the anticipated design life of the equipment in weather conditions similar to those expected for the Project location(s) and a listing of any performance guarantees and/or the manufacturer's warranties. The Purchasers request the Respondents to provide specifications of operation including operating temperatures or other relevant operating conditions.

7.7 Location of Project and Site Description

Provide details on where the Project will be located, size in acreage and MW and anticipated placement of equipment, access roads and other Project facilities, location and distance from nearby homes or structures, communities, wildlife parks, wildlife preserves, wildlife sanctuaries, or other relevant entities.

Include in the description the current use of all lands that will be included in the Project. Also, include all structures, buildings, and facilities, etc. that are part of the Respondent's Proposal.

7.8 Energy Analysis

Describe in detail the relevant characteristics of the Project location(s) and the activities and analyses performed to determine the expected energy production of the location(s). Based upon site-specific data and equipment performance specifications, include studies showing the estimated energy production from the facility covering the bulleted items below. The source, the basis, and the duration of data used for the energy production projections should be included.

- a. A calculation of gross monthly and annual energy production using the site data and the applicable equipment performance calculations. A calculation of energy

losses to the point of interconnection to the transmission system. All sources of losses considered should be listed and individually quantified.

- b. A calculation of projected net energy output on a monthly basis.
- c. An expected availability based on equipment manufacturer maintenance specifications.
- d. Include Project design features that would provide for increased generation during on-peak hours, which are Mondays through Saturdays from 10:01 a.m. to 10:00 p.m. beginning June 1st through September 30th and Mondays through Saturdays from 8:01 a.m. to 10:00 p.m. beginning October 1st through May 31st, and reduced generation during off-peak hours (all hours excluding on-peak hours).

If the Respondent's Proposal(s) include alternatives for multiple suppliers and configurations, then include the bulleted information above for each model and configuration.

The energy analysis data described in the above section is to be provided by the Respondent electronically in an Excel® spreadsheet format or in a printed tabulation.

7.9 Historical Data

Respondents are asked to include any historical data, if applicable, of any similar project(s)/facility(ies) that the Respondent may already have in place at another location that will be similar to the facility(ies) that the Respondent is proposing under this RFP.

If Respondents are proposing the use of an already existing facility(ies), Respondents must include a detail description of the facility and all applicable historical data.

7.10 Local Community Siting Issue

The Respondent should give a brief description of, and any plans for assessing potential local community siting issues and public questions or concerns. Please describe current efforts or any plans to address these issues, including obtaining local community input. The Respondent should also discuss any known issues relative to the development and operation of the Project that may be sensitive from an environmental perspective. This would include issues with endangering or threatening wildlife habitats, avian issues, noise levels, and aesthetics.

The Purchasers highly recommend that Respondents consult with all appropriate agencies (i.e. Nebraska Game and Parks Commission, U.S. Fish & Wildlife Service, Corp of Engineers, Nebraska Department of Environmental Qualifications (NDEQ), and any others) regarding any potential environmental issues for your respective project sites.

The Purchasers recommend that Respondents consult with the following agencies regarding potential wildlife and habitat issues at their respective sites:

Rick Schneider
Coordinator/Ecologist
Nebraska Game and Parks Commission
2230 N. 33rd Street
P.O. Box 30370
Lincoln, NE 68503-0370
402-471-5569
rick.schneider@nebraska.gov

John Cochnar
Deputy Field Supervisor
U.S. Fish & Wildlife Service
203 West Second Street
Federal Building, 2nd Floor
Grand Island, NE 68801
308-379-8550
John_Cochnar@fws.gov

7.11 Project Schedule

The Purchasers anticipate purchasing energy from these Project(s) on or before December 1, 2010. The Respondents are to include the following in their Proposal(s):

- a. Proposed construction schedule and schedule for commercial operation that indicates the timing and duration required for each major milestone in the development of the Project to meet the above in-service dates.
- b. The current status of applications for, and the schedule for obtaining all required permits and approvals.

7.12 Regulatory and Environmental Permits/Studies/Compliance

The Respondents are responsible for acquiring and maintaining all required federal, state, and local approvals, licenses, permits or variances, and the specific requirements or potential requirements necessary to construct and operate the facilities to generate and deliver the generation to the Purchasers.

The Purchasers will only consider Respondents who demonstrate that their facilities are sited in compliance with applicable local, state, and federal laws and regulations.

The Respondent shall list all pertinent regulatory (local, state, and federal) permits and approvals necessary for the ownership, construction, operation, and financing of the facilities described in the Proposal. Include all required environmental studies and related documents that pertain to your Proposal including, but not limited to, assessment of impacts to wildlife or habitat intrusion. The Respondents must submit a summary report of all key ecological features of the proposed Project location(s). Best practices suggest that the report be developed by impartial locally knowledgeable experts and include the author's credentials.

The Respondent is exclusively and entirely responsible for meeting and satisfying all federal, state, and local permits, licenses, approvals, and/or variances that exist now or in the future that must be met to construct and operate the generation facility.

7.13 State of Nebraska and/or Local Agreements, Contracts or Other Legally Binding Documents

The Respondent shall submit a copy of all state and/or local agreements, contracts or other legally binding documents which would impact this Project.

7.14 Contracts, Financial Encumbrances, Land Options

The Respondent shall include copies of all assignable contracts, leases, royalties, land options, and any other documents relating to the Project including those that impose a financial encumbrance on the Purchasers.

7.15 Metering

Specifications for metering for billing purposes at the point of interconnection will be the responsibility of the Purchaser. Responsibilities for the installed costs of this equipment will be addressed during negotiations.

7.16 Transmission Interconnection Requirements

The Respondent's Proposal should include a description of the means of interconnecting the Project to the utility. The description must include the point of interconnection, location, route, and voltage level of the interconnection facilities.

The Respondent shall be responsible for all costs involved with the interconnection including the costs of any transmission, subtransmission, and distribution interconnection studies. If interconnection studies during or after negotiations identify the need for additional equipment for voltage control (DVAR), or other interconnection facilities, the Respondent and the Purchasers shall negotiate payment for the costs of such equipment or facilities during final contract negotiations.

The transmission interconnection must be designed and constructed in conformance with Purchasers' standards consistent with regional interconnection requirements and North American Electric Reliability Corporation (NERC) requirements.

7.17 Respondent Support

The Purchasers shall provide support to the Respondent during the development, construction, and start-up of the Project. Support shall include, but not be limited to, attending meetings with local, state or other officials or parties. Questions regarding this support will be addressed during final contract negotiations.

7.18 Warranties and Guarantees

The Respondent shall include information regarding expectations for warranties and guarantees from equipment suppliers and contractors.

7.19 Environmental Attributes

The Respondents shall transfer and convey to the Purchasers the Ownership all Environmental Attributes (generally defined as renewable energy credits, allowances, emission credits, green tags, and offsets for greenhouse gases or otherwise provided under current and future environmental laws and regulations which are legally available, recognized or attributed with respect to the generation). The method of transfer will be addressed during negotiations.

7.20 Decommission Requirements

Respondents who plan to utilize land under their control shall provide copies of assignable land options, leases, contracts, or any other documents which include language regarding the decommissioning of the Project.

7.21 Loans, Grants or Subsidies

The Respondent shall provide copies of any loans, grants, or subsidies to be applied for or received from federal agencies or under federal guarantees.

There may be guaranteed loans and/or grants available from the United States Department of Agriculture (USDA). The Purchasers recommend that Respondents interested in exploring the possible programs available to contact Ms. Debra Yocum with the USDA via e-mail at debra.yocum@ne.usda.gov or via her cell number at (402) 499-1198.

7.22 Power Purchase Agreement (PPA) and Generator Interconnect Agreement (GIA)

The Purchasers intend to enter into PPAs and GIAs with the successful Respondent(s) containing standard and customary provisions and such provisions deemed necessary by the Purchasers or required by law and appropriate for the size and type of generation facility. The PPA must be finalized with the successful Respondent(s) as part of final negotiations and authorized by the Purchasers' Board of Directors prior to Respondent(s) commencement of the Project. The District has an example PPA and GIA which is available at <http://www.nppd.com/smallscalerenewables/>. The example PPA and GIA identifies general subject areas that will be addressed in the PPA and GIA but the example is not complete. The respondents can also request a copy of the example PPA to be e-mailed to them. Comments and questions regarding the PPA and GIA can be tracked and thereby recorded for future discussions. **Respondents shall indicate in their Proposal(s) the acceptance of, or clearly provide any exceptions to, the terms and conditions of the District's example PPA and GIA.**

7.23 Term and Pricing

The Respondent's Proposal(s) shall include a minimum ten (10) year PPA initial period for delivered electrical energy, capacity, and Environmental Attributes as defined herein. The Purchasers will also have the first right of refusal for the renewal of the

second ten (10) year period or any such period of time as negotiated by the parties. The Respondent is required to complete the Annual Pricing Sheet, as found in Attachment B, which specifies pricing for the initial ten (10) year period.

The Purchasers prefers the Respondent submit a pricing schedule in which the cost/MWh escalates annually throughout the term of the agreement at a rate of escalation of 2.5% annually.

The Respondent will own and operate the generation facility(ies) and be responsible for all costs including, but not limited to, development, land acquisition, permitting, financing, and construction for the facilities. The Respondent will be responsible for all taxes, operating expenses, and maintenance expenses for the generation facility(ies).

7.24 Other Information

This section provides the opportunity to describe other aspects of the Respondent's Proposal(s) that may not fit into one of the above categories. This might include alternative approaches and arrangements for providing renewable energy and associated benefits to the Purchasers.

**ATTACHMENT A
RESPONDENT IDENTIFICATION**

Organization name: _____

Type of firm (circle one): Corporation, Sole Proprietor, Partnership, Other (Describe below) _____

If incorporated, State of incorporation or other formation: _____

Date of incorporation or formation: _____

Address for mail delivery:

Address for courier delivery:

Primary and Secondary Contacts:

Name: _____

Title: _____

Phone: _____

Fax: _____

E-Mail: _____

Name: _____

Title: _____

Phone: _____

Fax: _____

E-Mail: _____

For each Project for which the Respondent has developed or is in the process of developing for another entity, please provide the following information:

Name: _____

Contact: _____

Phone Number: _____

In-Service Date: _____

Capacity (MW): _____

Annual Energy (MWh): _____

ATTACHMENT C

**NOTICE AND REQUEST FOR APPROVAL OF
CUSTOMER GENERATION FORM**

The purpose of this form is to notify NPPD regarding the proposed installation of Customer Generation that will be connected in parallel with the electric system or that will impact the calculation of the Wholesale Customer's power bill from NPPD. This form is required for all Customer Generation that meet one of the following criteria:

- All Customer Generation installations connected in parallel with the electric system, regardless of size or use.
- All isolated Customer Generator installations (other than Emergency Backup Generators) with aggregate nameplate ratings of 2,000 kW and above for Qualifying Generators, and 500 kW and above for Non-Qualifying Generators, and any smaller Qualifying Generator installations where the purchase obligation has been transferred to NPPD. (If there are discrepancies between these provisions and the provisions in Section 10 of the GFPS Rate Schedule, then the provisions in the GFPS Rate Schedule shall govern).

The Wholesale Customer should complete this form and submit to their NPPD Account Manager in sufficient time prior to the startup date of the Customer Generator for NPPD approvals (if required) to be obtained for the Customer Generator to interconnect and operate in parallel. Note that interconnection and facility studies, if required, will require months for completion. Refer to Sections 3.0 and 4.0 of this document for more information on notification and interconnection requirements.

1. End-Use Customer or Local Generation Owner name and address: _____

2. Operator name and address (if different): _____

3. Information on each generator at this location (attach a separate sheet if more space is needed):

	<u>No. 1</u>	<u>No. 2</u>	<u>No. 3</u>	<u>No. 4</u>
Project Operation Date:	_____	_____	_____	_____
Nameplate kW:	_____	_____	_____	_____
Connection (isolated or parallel):	_____	_____	_____	_____
	<u>No. 1</u>	<u>No. 2</u>	<u>No. 3</u>	<u>No. 4</u>
Qualifying (yes/no):	_____	_____	_____	_____

Fuel Source: _____
Type (Distributed Or Local): _____
Delivery Voltage: _____

Submitted by: _____
Wholesale Customer: _____
Submittal Date: _____