

NEBRASKA PUBLIC POWER DISTRICT

Schedule: ST-RIDER1 Issued: 11/18/11
 Supersedes Schedule: ST-RIDER1 Issued: 08/17/11
 Sheet No: 1 of 4 Sheets

STANDBY SERVICE RIDER RATE SCHEDULE FOR GENERATORS UNDER 2,000 KW
 (Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To Customers normally serving all or a portion of their own electrical load with Qualifying Customer Generation installed with an aggregate nameplate capacity greater than 25 kW and less than 2,000 kW that have an expected Generation Capacity Factor of thirty percent (30%) or greater and that are interconnected with the District's electric system and request service under this rate schedule.

Customers taking service under this rate schedule cannot utilize the same Customer Generation to take service under the Simultaneous Buy/Sell Service Rider Rate Schedule (SI-Rider) or the Energy Curtailment Service Rider Rate Schedule (EC-Rider). This rate schedule is not applicable to Emergency Backup Generators.

The District limits its commitment to provide standby service to arrangements and circumstances in which the District determines that it has sufficient capacity available in production and transmission facilities to provide such service at the location where the service is requested.

DEFINITIONS:

1. Customer Generation (or Customer Generator) – A generator (or group of generators) designed to produce electrical energy to serve local load, typically located on the Customer's side of the meter. If more than one generator is located in the same installation, the aggregate nameplate rating of all generators shall be used in determining the applicable requirements and payment and billing provisions included in this rate schedule and in the District's Customer Generation Connection Standard.
2. Emergency Backup Generation (or Emergency Backup Generator) – A generator(s) that is used by a Customer only when the District's electric service is interrupted or when the generator is being tested.
3. Generation Capacity Factor – The net kWh energy output of the Customer Generation during the billing period, divided by the current Standby Demand kW, divided by the number of hours in the billing period.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2012

Approved: 11/10/11

Resolution No: 11-84

Issued by: Vicki J. Swartz

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4. Qualifying – Satisfies the criteria for qualifying status for small power production facilities and cogeneration facilities as set forth in FERC’s regulations (18 CFR Part 292, as amended), and that has either followed the FERC’s self-certification process or has applied for and received FERC certification as a qualifying facility.
5. Standby Demand – The lower of the nameplate rating of the applicable Customer Generation, or the Customer’s maximum 30-minute peak total electrical load occurring during the current or preceding eleven (11) billing periods.
6. Surplus Energy – Energy produced by the Customer Generation that exceeds the Customer’s total load during the hour. It is determined as the accumulated amount, calculated hour-by-hour during all hours of the billing period, of the positive difference, if any, between the electric output of the Customer Generation and the Customer’s total load.

METERING: For service provided under this rate schedule, the District will install all metering equipment necessary to meter the electric energy output of each applicable Customer Generator to ensure adequate measurements are obtained to support necessary application of Customer’s applicable standard rate schedule and applicable riders as well as charges, credits, and payments under this rate schedule. The electric energy output of multiple Customer Generators at a single location may be measured with a single meter where practical as determined by the District. The Customer shall be required before service commences under this rate schedule to reimburse the District for the necessary investment in metering to implement the provisions of this rate schedule.

RETAIL BILLING PROCEDURE:

The Customer shall be billed for all electric power supplied by the District during the billing period in accordance with the rates and provisions included in the Customer’s applicable standard rate schedule and applicable riders, with the following modification: the billing demand used in this calculation shall be the Customer’s maximum total load during the billing period (including the load served by the applicable Customer Generation), less the Standby Demand, but not less than zero.

For billing periods where the monthly Generation Capacity Factor is less than thirty percent (30%), the Standby Demand Charge and the Surplus Energy credits will not be applicable.

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Issued by: *Vodd J. Swartz*

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Instead, the metered energy output of the applicable Customer Generation during all hours of the billing period shall be adjusted for losses to the Customer's account metering point (by demand and energy loss factors determined by the District) and added in hour-by-hour to the Customer's other metered loads to determine the Customer's total load including the load served by the applicable Customer Generation. The Customer shall be billed for this total load (including applicable Base Rate Adjustment) in accordance with the rates and billing provisions included in the Customer's applicable standard rate schedule and any applicable riders. In addition, a monetary credit for the total metered energy output of the Customer Generation during the billing period shall be determined based on the applicable rates in the Simultaneous Buy/Sell Service Rider Rate Schedule (SI-Rider) and credited against other charges billed to the Customer pursuant to the Customer's applicable standard rate schedule for that billing period. The Base Rate Adjustment provisions of the Customer's standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.

BASE RATES:

Monthly Demand and Energy Charges:

Charges for all electric power supplied by the District shall be billed under the pricing provisions of the Customer's applicable standard rate schedule and applicable riders and this rate schedule.

Administrative Charge:

A charge of \$15.00 per month, which is in addition to any customer and administrative charges included in the Customer's applicable standard rate schedule and applicable riders.

Standby Demand Charge:

Secondary Delivery	\$6.34 per kW
Primary Delivery	\$6.09 per kW
Substation Delivery	\$5.71 per kW

The appropriate Base Rate Adjustment provisions of the Customer's standard rate schedule shall apply to the above charges.

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CUSTOMER PAYMENT PROCEDURE FOR SURPLUS ENERGY: A credit for any Surplus Energy (adjusted for losses to the Customer's account metering point by energy loss factors determined by the District) provided during the billing period shall be determined based on the applicable rates in the Simultaneous Buy/Sell Service Rider Rate Schedule (SI-Rider) and credited against other charges billed to the Customer pursuant to this rate schedule for that billing period. The Base Rate Adjustment provisions of the Customer's standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.

TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of their applicable standard rate schedule and applicable riders.
2. The Customer must take service under this rate schedule for a minimum period of one year.
3. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the electric output of their generation, unless the District purchases such attributes at a mutually agreed price.
4. The Customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under the District's then current Customer Generation Connection Standard.
5. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this rate schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

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Issued by:

Judd J. Swartz