

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SI-RIDER

Issued: 11/18/11

Supersedes Schedule: SI-RIDER

Issued: 08/17/11

Sheet No: 1

of 5 Sheets

SIMULTANEOUS BUY/SELL SERVICE RIDER RATE SCHEDULE (Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To Customers with Qualifying Customer Generation installed with an aggregate nameplate capacity greater than 25 kW that do not take service under the Standby Service Rider Rate Schedule (ST-Rider1) and to Customers with Non-Qualifying Customer Generation installed with an aggregate nameplate capacity of 500 kW and above.

Customers taking service under this rate schedule will not be allowed to use the applicable Customer Generation to also take service under the Energy Curtailment Service Rider Rate Schedule (EC-Rider). This rate schedule is not applicable to Emergency Backup Generators.

DEFINITIONS:

1. **Avoided Cost** – The generation and/or purchased power costs that the District avoids as a result of purchasing the output of a Customer Generator. Avoided Costs may include energy and/or capacity and are developed in accordance with Federal Energy Regulatory Commission (FERC) regulations (18 CFR Part 292, as amended) for small power production and cogeneration facilities. On a case-specific basis, the District will determine Avoided Costs based on appropriate factors including by way of example but not limitation future resource cost estimates for supply-side and demand-side resources, recent resource cost experience, system modeling, market options, or competitive resource procurement responses.
2. **Customer Generation (or Customer Generator)** – A generator (or group of generators) designed to produce electrical energy to serve local load, typically located on the Customer's side of the meter. If more than one generator is located in the same installation, the aggregate nameplate rating of all generators shall be used in determining the applicable requirements and payment and billing provisions included in this rate schedule and in the District's Customer Generation Connection Standard.
3. **Emergency Backup Generation (or Emergency Backup Generator)** – A generator(s) that is used by a Customer only when the District's electric service is interrupted or when the generator is being tested.
4. **Non-Qualifying** – Does not meet the definition of a Qualifying Customer Generator.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2012

Approved: 11/10/11

Resolution No: 11-84

Issued by: Vodd A. Swartz

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SI-RIDER

Issued: 11/18/11

Supersedes Schedule: SI-RIDER

Issued: 08/17/11

Sheet No: 2

of 5 Sheets

SIMULTANEOUS BUY/SELL SERVICE RIDER RATE SCHEDULE (Name of Schedule)

- 5. Qualifying – Satisfies the criteria for qualifying status for small power production facilities and cogeneration facilities as set forth in FERC’s regulations (18 CFR Part 292, as amended), and that has either followed the FERC’s self-certification process or has applied for and received FERC certification as a qualifying facility.
- 6. Simultaneous Buy/Sell – a billing/payment method in which the output of a Customer Generator is metered separately from the Customer’s load so that the following calculations can be performed:
 - a. The electric energy output of the Customer Generator is added back in to the Customer’s metered load when computing the Customer’s billing units under the provisions of the Customer’s standard rate schedule, and any other applicable riders.
 - b. The Customer is paid for the entire electric energy output of the Customer Generator at the rates stated in this rate schedule, at the District’s Avoided Costs, or at the mutually agreed price stated in the written purchase agreement between the District and Customer Generator.

ADMINISTRATIVE CHARGE: An administrative charge of \$15.00 per month will apply for service provided under this rate schedule.

METERING: For service provided under this rate schedule, the District will install all metering equipment necessary to meter the electric energy output of each applicable Customer Generator to ensure adequate measurements are obtained to support necessary application of Customer’s standard rate schedule and applicable riders as well as charges, credits, and payments under this rate schedule. The electric energy output of multiple Customer Generators at a single location may be measured with a single meter where practical as determined by the District. The Customer shall be required before service commences under this rate schedule to reimburse the District for the necessary investment in metering equipment to implement the provisions of this rate schedule.

RETAIL BILLING PROCEDURE:

The metered electric energy output of the Customer Generator during all hours of the billing period shall be adjusted for losses to the Customer’s account metering point and added in to the Customer’s other metered loads (if appropriate based on the meter configuration) to determine

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2012

Approved: 11/10/11

Resolution No: 11-84

Issued by: Judd A. Swartz

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SI-RIDER Issued: 11/18/11
 Supersedes Schedule: SI-RIDER Issued: 08/17/11
 Sheet No: 3 of 5 Sheets

SIMULTANEOUS BUY/SELL SERVICE RIDER RATE SCHEDULE
 (Name of Schedule)

the Customer's total load including the load served by the applicable Customer Generator(s). This total metered load shall be used in determining the Customer's demand and energy billing units used to bill the Customer based on the Customer's applicable standard rate schedule and any other applicable riders, including application of the appropriate Base Rate Adjustment provisions. The District shall determine demand and energy loss factors, as applicable, from the Customer Generator's metering point to the Customer's account metering point.

CUSTOMER PAYMENT PROCEDURE:

The District shall pay the Customer for the entire electric energy output of its Customer Generator based on the applicable provisions in this section. This payment shall be made as a credit to the Customer's billing for their total usage under their applicable standard rate schedule and any other applicable riders up to the amount of the total bill. The Base Rate Adjustment provisions of the Customer's standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.

1. For Qualifying Customer Generators with aggregate nameplate capacity of more than 25 kW but less than 2,000 kW:

Summer:

For the period June 1 through September 30, the rate for purchase of all electrical energy output by the applicable Customer Generator(s) shall be as follows:

Wind generation:	4.93¢ per kilowatt-hour
Photo-voltaic generation:	9.14¢ per kilowatt-hour
Base load generation (e.g., methane fueled):	4.58¢ per kilowatt-hour

Winter:

For the period October 1 through May 31, the rate for purchase of all electrical energy output by the applicable Customer Generator(s) shall be as follows:

Wind generation:	4.03¢ per kilowatt-hour
Photo-voltaic generation:	5.07¢ per kilowatt-hour
Base load generation (e.g., methane fueled):	4.38¢ per kilowatt-hour

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2012

Approved: 11/10/11

Resolution No: 11-84

Issued by: Vicki A. Swartz

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SI-RIDER

Issued: 11/18/11

Supersedes Schedule: SI-RIDER

Issued: 08/17/11

Sheet No: 4

of 5 Sheets

SIMULTANEOUS BUY/SELL SERVICE RIDER RATE SCHEDULE (Name of Schedule)

The amount of Customer Generation shall be fractionalized on the actual days of service when changing from summer to winter or from winter to summer rates.

2. For Qualifying Customer Generators with aggregate nameplate capacity of 2,000 kW and above and Non-Qualifying Customer Generators with aggregate nameplate capacity of 500 kW and above:

A written purchase agreement in a form and substance determined by the District between the District and the Customer will be required. The rate for purchase of the electric energy output of such a Customer Generator shall be based on the District's Avoided Costs or at the mutually agreed price stated in the written purchase agreement. The purchase agreement will provide for payments by the District to the Customer for the entire metered delivered electric energy output of the applicable Customer Generator (adjusted for applicable losses determined by the District). Whether the Avoided Cost methodology or mutually agreed pricing is used, the pricing for the Customer Generator output will be determined on a case-specific basis depending on several factors and adjustments to the degree they apply to the delivered energy being purchased, including but not limited to the following:

1. The District's need for capacity and energy during the term of the purchase agreement and the capability provided by the Customer Generator for the District to avoid generation costs.
2. The District's most recently published cost data.
3. The availability of the capacity and energy during the District's electric system daily and seasonal peak periods, considering the Customer Generation's dispatchability, reliability, coordination of scheduled outages, availability and usefulness of energy and capacity during the District's electric system emergencies, and capacity accreditation status.

Customers with Customer Generation in this generation capacity range shall be billed on a calendar month basis.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2012

Approved: 11/10/11

Resolution No: 11-84

Issued by: Judd A. Swartz

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SI-RIDER

Issued: 11/18/11

Supersedes Schedule: SI-RIDER

Issued: 08/17/11

Sheet No: 5

of 5 Sheets

SIMULTANEOUS BUY/SELL SERVICE RIDER RATE SCHEDULE
(Name of Schedule)

TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule and applicable riders.
2. The Customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under the District's then current Customer Generation Connection Standard.
3. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the output of their generation, unless the District purchases such attributes at a mutually agreed price.
4. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this rate schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2012

Approved: 11/10/11

Resolution No: 11-84

Issued by: *Judd A. Smith*