

**NEBRASKA PUBLIC POWER DISTRICT**

Schedule:           GSDM           Issued:           11/19/09            
Supersedes Schedule:           GSDM           Issued:           11/25/08            
Sheet No:           1           of           4           Sheets

**GENERAL SERVICE DEMAND RATE SCHEDULE**

**(Name of Schedule)**

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To commercial and industrial Customers with peak demands of 100 kW or more in any two summer months or 200 kW or more in any two months of a 12 consecutive month period, whose entire requirements are taken through a single meter at one location through one transformation. However, any commercial Customer with a load factor of at least 250 kWh/kW and either: (1) a demand greater than 50 kW, or (2) consumption greater than 15,000 kWh during any three months of a 12 consecutive month period shall have the option of billing under this rate schedule.

This rate schedule is also applicable to a wind generation facility Customer operating under a power purchase agreement with the District and taking delivery at 115kV, 69kV, or 34.5kV, for its power and energy during wind generation facility construction and start-up and wind generation facility service back-feed power and energy requirements during commercial operation. The primary service discount will apply to such Customers.

CHARACTER OF SERVICE: AC, 60 hertz, single-phase or three-phase, at any of the District's standard primary and secondary distribution voltages for commercial and industrial Customers, and at the District's standard subtransmission and transmission voltages stated above for wind generation facility Customers.

BASE RATE:

Subject to application of Retail Production Cost Adjustment (PCA) Rate Schedule.

General Service Demand (Rate Codes 26 & 55):

Customer Charge:	Single-phase	\$80.00 per month
	Three-phase	\$90.00 per month

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved:           11/13/09           Resolution No:           09-108           Effective:           January 1, 2010            
Issued by:           *Victor L. Swartz*



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## GENERAL SERVICE DEMAND RATE SCHEDULE

(Name of Schedule)

**DETERMINATION OF BILLING DEMAND:** The billing demand for extension of the kilowatt-hour blocks in the above rate shall be the maximum integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

**PRIMARY SERVICE DISCOUNT:** A discount of two percent (2%) of the total bill (excluding applicable PCA and Base Rate Adjustment but including applicable Power Factor Adjustment) is applicable where:

1. The Customer takes service from the District's standard primary distribution voltage,
2. The Customer owns and maintains, or pays for all capital costs and all costs for repairs, renewals, improvements and additions, for all transformation from primary distribution voltage to Customer secondary utilization voltage and other distribution facilities beyond the primary voltage delivery point, and
3. Both the point of measurement and the point of delivery are located at the same point on the District's primary voltage distribution line.

**POWER FACTOR ADJUSTMENT:** The rates set forth in this rate schedule are based on the maintenance by the Customer of a power factor of not less than 90 percent, whether lagging or leading, at all times. For loads of 750 kW or more, or at the option of the District for loads of less than 750 kW, power factor adjustments will be made in the billing demand. The measured maximum kW demand will be multiplied by 90 percent and divided by the Customer's power factor (expressed in percent) determined at the time of the Customer's maximum use.

### TERMS AND CONDITIONS:

1. Service will be furnished under the District's Retail Service Rules and Regulations.
2. Extensions made for service under this rate schedule are subject to the provisions of the District's "General Extension Policy for Retail Electric Services and Facilities".
3. The District's General Customer Service Charges Rate Schedule shall apply.

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved:           11/13/09           Resolution No:           09-108           Effective:           January 1, 2010            
Issued by:           Judd L. Swartz

