

NEBRASKA PUBLIC POWER DISTRICT

Schedule: GS Issued: 11/19/09
Supersedes Schedule: GS Issued: 11/25/08
Sheet No: 1 of 3 Sheets

GENERAL SERVICE RATE SCHEDULE (Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To commercial and nonresidential establishments for lighting, heating, and power purposes where all service is taken through a single meter at one location, and where the Customer's peak demand does not exceed 100 kW during any two summer months or 200 kW in any two months of a 12 consecutive month period. However, any commercial Customer with a load factor of at least 250 kWh/kW and either: (1) a demand greater than 50 kW, or (2) consumption greater than 15,000 kWh during any three months of a 12 consecutive month period shall have the option of being billed under the General Service Demand Rate Schedule.

CHARACTER OF SERVICE: AC, 60 hertz, single-phase or three-phase, at any of the District's standard primary and secondary distribution voltages.

BASE RATE:

Subject to application of Retail Production Cost Adjustment (PCA) Rate Schedule.

General Service (Rate Codes 27 & 52):

Customer Charge:	Single-phase	\$17.00 per month
	Three-phase	\$21.00 per month

Energy Charge:

<u>Summer</u>	<u>Winter</u>	
9.38¢	7.57¢	per kilowatt-hour for the first 1,000 kilowatt-hours used per month.
9.38¢	6.30¢	per kilowatt-hour for the next 2,000 kilowatt-hours used per month.
9.38¢	6.00¢	per kilowatt-hour for all additional use.

Summer:

The summer rate shall apply to the Customer's prorated use from June 1 through September 30.

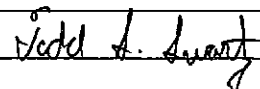
Winter:

The winter rate shall apply to the Customer's prorated use from October 1 through May 31.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2010

Approved: 11/13/09 Resolution No: 09-108 Issued by:



NEBRASKA PUBLIC POWER DISTRICT

Schedule: GS Issued: 11/19/09
Supersedes Schedule: GS Issued: 11/25/08
Sheet No: 2 of 3 Sheets

GENERAL SERVICE RATE SCHEDULE
(Name of Schedule)

BASE RATE ADJUSTMENT:

Customers who are served from distribution facilities for which the District has a Lease Payment (LP) or Debt Service (DS) obligation and/or a 5% Gross Revenue Tax (GRT) obligation will have the Base Rate (excluding PCA but including applicable primary service discount) adjusted to include such obligations as shown in the following table:

Table with 2 columns: Applicable Adjustment, Rate Formula. Rows include: None (Base Rates), Gross Revenue Tax (GRT) Only (Base Rates ÷ 0.95), Lease Payment (LP) or Debt Service (DS) Only (Base Rates ÷ 0.88), LP/DS and GRT (Base Rates ÷ 0.83).

In addition, for Customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA ÷ 0.95.

MINIMUM BILL: Customer Charge, subject to applicable Base Rate Adjustment.

PRIMARY SERVICE DISCOUNT: A discount of two percent (2%) of the total bill (excluding applicable PCA and Base Rate Adjustment) is applicable where:

- 1. The Customer takes service from the District's standard primary distribution voltage,
2. The Customer owns and maintains, or pays for all capital costs and all costs for repairs, renewals, improvements and additions, for all transformation from primary distribution voltage to Customer secondary utilization voltage and other distribution facilities beyond the primary voltage delivery point, and
3. Both the point of measurement and the point of delivery are located at the same point on the District's primary voltage distribution line.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2010

Approved: 11/13/09 Resolution No: 09-108 Issued by: Todd A. Swartz

NEBRASKA PUBLIC POWER DISTRICT

Schedule: GS Issued: 11/19/09
Supersedes Schedule: GS Issued: 11/25/08
Sheet No: 3 of 3 Sheets

GENERAL SERVICE RATE SCHEDULE (Name of Schedule)

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Retail Service Rules and Regulations.
2. Extensions made for service under this rate schedule are subject to the provisions of the District's "General Extension Policy for Retail Electric Services and Facilities".
3. The District's General Customer Service Charges Rate Schedule shall apply.
4. Usage shall be fractionalized on the actual days of service for application of a change in rate or changing from summer to winter or from winter to summer rates.
5. The Customer shall provide, if requested, suitable space on the Customer's premises for location of the District's transformation and any switching or capacitor equipment that may be required.
6. For billing purposes, energy usage shall be normalized to 30 days when actual days of service is less than 27 days or exceeds 35 days in any given billing period.
7. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this rate schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2010

Approved: 11/13/09 Resolution No: 09-108 Issued by: Todd A. Smart